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DAILY MUD VOLUME ACCOUNT

Date : 25/09/2023
Report No: 3

Well Name: Amungee NW 3H
Operator : Tamboran Resources

FLUID BUILT		DAILY	CUMULATIVE	FLUID LOSSES:		DAILY	CUMULATIVE
Premix drill water		18 bbl	540 bbl	Losses Attributed To Shakers:		70 bbl	70 bbl
Chemical Volume added		5 bbl	17 bbl	Losses To Centrifuge:		bbl	bbl
Sump recycled water		bbl	bbl	Losses To Desander/Desilter:		bbl	bbl
Seawater		bbl	bbl	Losses To Cutting Dryer/Mud Cleaner:		bbl	bbl
Other Received on Rig		bbl	bbl	Losses To Tripping:		bbl	bbl
Other Built		bbl	bbl	Discharged:		bbl	bbl
TOTAL BUILT:		23 bbl	557 bbl	Other Surface Losses:		bbl	bbl
				Surface Losses Subtotal:	70 bbl	70 bbl	

WHOLE MUD TRANSFERS ON/OFF		DAILY	CUMULATIVE	Seepage Losses:			
DAILY BACKLOADED:		0	bbl	Lost Circulation:		bbl	bbl
DAILY RECEIVED:		0	450 bbl	Lost Behind Casing/Left Downhole:		bbl	bbl
Cuttings Volume:			bbl	Other Sub-Surface Losses:		bbl	bbl
				Sub-surface Losses Subtotal:	0 bbl		
				TOTAL DISPOSED:	70 bbl	70 bbl	
				Interval losses (bbl/m) :	1	2	

TANK STORAGE VOLUMES

Tank Name	Tank Status	Current	Tank Volumes (bbls)				Comments
			Capacity	MW	(ppg)	MW(sg)	
Sandtrap	Active	22	77	8.5	1.02		KCI/PHPA/ Polymer
Degasser	Active	15	77	8.5	1.02		KCI/PHPA/ Polymer
Desilter	Active	15	77	8.5	1.02		KCI/PHPA/ Polymer
Backflow	Active	15	77	8.5	1.02		KCI/PHPA/ Polymer
Tank#1	Active	62	100	8.5	1.02		KCI/PHPA/ Polymer
Tank#2	Active	63	100	8.5	1.02		KCI/PHPA/ Polymer
Tank#3	Active	63	100	8.5	1.02		KCI/PHPA/ Polymer
Suction#1	Active	62	100	8.5	1.02		KCI/PHPA/ Polymer
Suction#2	Reserve	62	100	8.5	1.02		KCI/PHPA/ Polymer
Suction#3	Active	22	100	8.5	1.02		KCI/PHPA/ Polymer
Slug	Storage	53	100	11	1.32		Spacer
Frac Tank-1	Reserve	400	450	10.3	1.23		CleanDrill HT
Frac Tank-2	Reserve	50	450	10.3	1.23		CleanDrill HT

VOLUME SUMMARY:

	+	-
Starting Volume:	984	
Current Tank Volume:	339	
Mud Volume In Hole(Incl Ri	86	
Other Volume In Hole:		
Riser Volume:		
Total Hole Volume:	86	
Total Built:	23	
Total Storage:	53	
Total Reserve:	512	
Total Disposed:		70
Whole Mud Backloaded:		
Whole Mud Received:		
TOTAL MUD AT RIGSITE	937	bbls

VOLUME BREAKDOWN

FLUID TYPE VOLUME BREAKDOWN 24hr Consumption		
CLEANDRILL HT	450	
KCL/PHPA/ POLYMER	401	
SPACER	53	

Daily Inventory

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Product	Unit Size	Start Amnt	Daily Rec'd	Cumul Rec'd	Daily Used	Cumul Used	Daily B'Load	Cumul B'Load	Final Stock
Alpine Spotting Beads	50lb	252		252					252
Ancor 1 (190 Lt)	190Ltr	12		12					12
AvaGlyco LC	208Ltr	87		87					87
Barite BB 1.5MT	1500Kg	15		15	2	2			13
Barite BB 1.5MT - Darwin	1500Kg	11		11					11
CaCl2 - Prills - bb	1000Kg	33		33					33
Caustic Soda	25Kg Drum	41		42		1			41
Citric Acid	25Kg Sack	138		138					138
CleanTrol HD	22.7Kg	309		309					309
DEFOAM AP 400	25Ltr	50		50					50
Desco CF	25lb	16		16					16
Dynafiber AP Fine	11.34Kg	246		246					246
Dynafiber AP Medium	11.34Kg	288		288					288
Dynafibre AP Coarse	11.34Kg	48		48					48
Idcide-G50	20Ltr	79		80		1			79
JK-161 LV	25Kg	83		85	6	8			77
KCL (L)	1000Kg Bulk Bag	28		31	1	4			27
Lime 25 Kg	25Kg	38		38					38
Magnesium Oxide	20Kg Sack	278		278					278
NDFT 325	208Ltr	7		7					7
NewPac LV 25 Kg	25Kg	172		180	3	11			169
NewSeal 25	25Kg	80		80					80
NewZan D	25Kg	316		323	3	10			313
Omyacarb 2 (bb)	1000Kg	19		19					19
Omyacarb 5 (bb)	1000Kg	2		2					2
Radiagreen EME	175Ltr	20		20					20
Salt 1000 Kg BB	1000Kg	4		4					4
SAPP	25Kg Sack	48		48					48
Sodium Bicarbonate	25Kg Sack	64		64					64
Sugar	25Kg Sack	37		37					37
TEA (230 KG)	230Kg	22		22					22
TrueScav HD	25Kg	61		63		2			61
Zinc Oxide 25 Kg	25Kg	21		21					21